Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2020 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	11,308			5,877	355	151	14,212	3,175	0
Hydrocarbon Gas Liquids	5,161	-18	546	157		48	508	2,094	3,197
Natural Gas Liquids		-18	286	142		50	508	2,094	2,920
Ethane			6	_		33		281	1,702
Propane	,		264	110		-25		1,265	812
Normal Butane			37	25		5	180	352	-15
Isobutane			-21	7		3	195	5	213
Natural Gasoline		-18 	260	0		33 -2	133	191	208
Refinery Olefins Ethylene			200	15		-2			277 1
Propylene			264	13		-1			277
Normal Butylene			-5	2		-1			-1
Isobutylene			0	_		0			0
Other Liquids		1,023		1,060	209	-52	1,848	424	72
Hydrogen/Oxygenates/Renewables/		1,020		1,222			1,010		
Other Hydrocarbons		1,024		41	103	6	1,065	97	0
Hydrogen				_	205		205		0
Oxygenates (excluding Fuel Ethanol)									
Renewable Fuels (including Fuel Ethanol)		1,024		40	-103	6	859	97	0
Fuel Ethanol <sup>5</sup>		906		9	-19	6	802	87	0
Renewable Fuels Except Fuel Ethanol		118		31	-84	-1	56	9	0
Other Hydrocarbons				0	0	0	1	- 267	0 72
Unfinished Oils				540 479	106	-31 -27	232 551	267 61	0
Reformulated		0		173	218	2	388	2	0
Conventional		0		306	-112	-29	164	59	0
Aviation Gasoline Blend. Comp.				-		0	1	-	0
Finished Petroleum Products		2	16,946	764	-12	33		2,815	14,852
Finished Motor Gasoline		2	8,741	105	-87	-2		729	8,034
Reformulated		_	2,672	-	-206	0		-	2,466
Conventional		2	6,069	105	119	-2		729	5,568
Finished Aviation Gasoline			10	1		0		-	11
Kerosene-Type Jet Fuel			1,018	150		-5		95	1,078
Kerosene			12	1		-1		6	8
Distillate Fuel Oil <sup>5</sup>			4,740	216	75	56		1,199	3,776
15 ppm sulfur and under			4,531	211	75	65		1,015	3,736
Greater than 15 ppm to 500 ppm sulfur			100	5		-3 -7		93	14
Greater than 500 ppm sulfur			109 191	1 166		-/ -2		91 141	26 217
Less than 0.31 percent sulfur			31	7		-2 -2		NA	NA
0.31 to 1.00 percent sulfur			69	36		4		NA NA	NA NA
Greater than 1.00 percent sulfur			91	122		-4		NA	NA NA
Petrochemical Feedstocks			267	18		-1			286
Naphtha for Petro. Feed. Use			169	15		0			185
Other Oils for Petro. Feed. Use			98	3		0			102
Special Naphthas			32	13		0		-	45
Lubricants			152	36		-8		96	100
Waxes			4	5		0		4	4
Petroleum Coke			767	9		-4		520	260
Marketable			579	9		-4		520	72
Catalyst			188	 44					188
Asphalt and Road Oil			321 611	44				23	342 611
Still Gas			81					1	80
			"	Ĭ		ĭ		'	30
Total	16,469	1,007	17,492	7,857	552	180	16,569	8,508	18,120

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.